INDEX

acoustic impedance (AI), 201
adsorption index (AI), 58
adsorption isotherm, 124, 326
    Langmuir equation, 124, 269
    Langmuir isotherm, 124, 252
amplitude versus offset and azimuth
    (AVOaz), 192
anisotropic differential effective medium
    approach, 195
apparent permeability function (APF), 259
Archie equation, 130
aspect ratio, 143, 195
asphaltenes, 49, 57
asset life cycle, 361
    appraisal phase, 365, 377
    development phase, 367, 377
    exploration phase, 361, 377
    production phase, 375, 378
    rejuvenation phase, 376, 378
atomic force microscopy (AFM), 247
AVO response, 201–3
Backus model, 193–5
ball-activated systems, 373–4
Barnett Shale, 74
basin type(s), 11–13
batch pressure decay (BPD) technique, 254
biogenic aggregation, 23
black shale, 21–2, 27, 29, 30, 32, 34
boundary-dominated flow (BDF), 287
Bowers’s method, 150
brittle mineral(s), 3
brittleness index, 132
Brunauer–Emmett–Teller (BET) method, 92
canister desorption test, 262
cap rock, 91, 117
capillary force, 274
capillary pressure, 91, 105, 273
carbon isotopic measurements, 59, 63
clay content, 13, 118, 145, 343
clay diagenesis, 142
clay hydration, 343
clay minerals, 21, 89
clay swelling inhibitor, 348
clay-bound water, 104, 125, 273
coal-bed methane (CBM), 57
Coates equation, 107
coherent surface wave noise, 222
coiled tubing, 373–4
compaction disequilibrium, 140
connecting pores, 143
constant cross-section model
    (CCM), 252
contact angle, 342
contained joints, 212
continental margins, 30
contractional fractures, 211
crosshole continuity logging, 175
cutting mechanisms, 174
    brittle regime, 174
    ductile regime, 174
dead space, 326
Dean Stark method, 122
decline curve analysis (DCA), 302
dehydration, 143
deliquification techniques, 376
density log, 126, 148, 159
depositional processes, 23, 38
diagenetic processes, 23, 39
discrete fracture network (DFN), 240
drill stem tests (DSTs), 295
    mini-DST, 295
drilling mud, 184
dry gas ratio (DGR), 59, 60
dual-porosity, 284, 289
Eaton’s method, 147
effective field theory, 195
effective porosity, 121, 143
effective saturation, 274
effective stress method, 149
elastic properties, 178, 192
    bulk moduli, 178
    Poisson’s ratio, 132, 178
    shear moduli, 178
    Young’s modulus, 132, 178
enlarged cross-section model
    (ECM), 252
estimated ultimate recovery
    (EUR), 287
export production, 24, 33
Fick’s second law, 255
field development plans (FDP), 366
flame ionization detector (FID), 51, 52
flow rate decline analysis, 284
fluid extraction, 122
fluid mud, 23
focal mechanism solutions, 213
Fourier transform infrared transmission
    spectroscopy (FTIR), 120
fundamental processes, 38
geochemical processes, 38
fracture imaging methods, 232
fracture treatment monitoring, 371
microseismic, 216, 370-371
fracturing fluids, 354, 371
gamma ray log, 72, 125
NGT, 125
SGR, 125
gas content, 57
gas desorption, 252
gas in place, 119, 304-7
initial gas in place, 245
OGIP, 304-7
gas shale, 1, 89, 117, 301
initial water saturation, 356
interfacial tension (IFT), 277
joints, 211
kerogen
cracking, 49
density, 130
type I, 2, 124
type II, 2, 49, 118, 124
type III, 2, 118, 124
type IV, 52
kicks, 144
Klinkenberg effects, 270
Klinkenberg equation, 272
Klinkenberg permeability, 95
Knudsen diffusion, 250
Knudsen number, 249
level of maturity (LOM), 130
long time aperture (LTA), 227
long-period long-duration (LPLD) seismic, 208
low pressure adsorption measurement, 92
low pressure nitrogen adsorption, 92
macrofracture flow, 294
Marcellus Shale, 78
material balance equation, 263
matrix flow, 294
matrix gas desorption, 294
mechanical stratigraphy, 211
mercury injection capillary pressure (MICP), 89
mercury porosimetry, 121
methane emissions, 386
microearthquake (MEQ), 208
microfossils, 73
microgeometry, 268
microstructure, 193
mineralogy, 3, 120, 127, 130, 364
minifrac equations, 296
modular formation dynamic tester (MDT), 146
Mohr–Coulomb (strength) criterion, 181-3
envelope, 177
molecular dynamics (MD), 325
molecular simulation (MS), 325
moment tensor, 213
monitoring well, 216
Monte Carlo probabilistic approach, 302
Montney Formation, 80
mud, 21-3, 34-7, 73
biogenous mud, 21
terrigenous mud, 21-2, 31
mud log, 144, 151, 154
mud weight window (MWW), 178, 181
mudstone, 47, 64, 83
multiregression analysis, 108
nanoindentation testing (NIT), 173
nanoporous media, 276
nanoscience, 245
nanoscratch test, 174
natural fracture reactivation, 212
neutron log, 126
neutron-density cross-plot, 145
New Albany Shale, 78
normal compaction trends (NCTs), 144
nuclear magnetic resonance (NMR), 89, 123, 268
nuclear magnetic resonance log, 128
oil window, 49, 53
organic matter, 21
organic richness, 49
organoclasts, 52
organoporosity, 55, 56
osmotic effect, 346
paleogeography, 28, 38
partial saturation, 195
Passey methodology, 130
passive seismic methods, 207
pay zone, 14
Peng–Robinson EoS (PR–EoS), 275
permeability, 95, 107-8, 123, 247, 257, 262, 272
photic zone, 24, 29, 37
photoelectric factor log, 127
physiography, 28–30, 33
plug-and-perf, 373-4
polar anisotropy, 191
pore diameter, 89, 103-4
pore geometry, 89, 267
pore network model, 251
pore pressure, 139, 146
abnormal pressure, 139
overpressure, 139
 pore size classification, 90
macropores, 90
mesopores, 90
micropores, 90
pore size distribution, 89, 118, 272
pore-proximity effect, 275
porosity
density porosity, 145, 159, 160, 164, 343
effective porosity, 121, 143
MICP porosity, 103, 113
neutron porosity, 145, 159, 160, 164, 343
NMR porosity, 104, 128
pressure gradient, 139
principal stresses, 171
pseudo-pressure function, 258
pulsed neutron mineralogy log, 127
pulsed neutron mineralogy tool, 130
pyrolysis, 50–52, 55–6
 quad-porosity shale, 278
radial distribution function (RDF), 337
rarefaction coefficient, 277
rate of penetration (ROP), 144
recover factor curve, 279
refractory kerogen, 49
repeated formation tests (RFTs), 146
reservoir characterization, 363
resins, 49, 57
resistivity log, 125
retort distillation method, 122
reverse time imaging, 218
rocks radioactivity, 125-6
 potassium, 125
thorium, 126
uranium, 125
INDEX 399

sample preservation, 172, 191
scanning electron microscopy (SEM), 92, 247, 268
scratch tests, 174
sedimentation rates, 25, 33, 37–8
seismic consistency, 237
seismic emission tomography (SET), 223
sequence stratigraphic model, 71
  HST, 71
  relative sea level, 27, 72, 75
  SB, 71
  TSE, 71
  TST, 71
shale engineering, 365
shale maps, 11
short time aperture (STA), 227
shrink length model (SLM), 252
slick water, 47
slip flow, 250
sonic log, 127
source rock, 2, 49, 201
spherical flow, 295
spontaneous imbibition, 342
static corrections, 225
stimulated reservoir volume (SRV), 210, 240, 284
stimulation, 48, 220, 371
storage pores, 143
strain, 209
stress, 209
stress field, 152
subhorizontal cracks, 191
sub‐irreducible initial water saturation, 356
subvertical microcracks, 191
surface area, 92, 119
surface monitoring, 222
surface‐to‐volume (S/V) ratio, 110
surfactants, 352
Swanson method, 123
sweet spot, 85, 362
T relaxation time, 93
tangential momentum accommodation coefficient (TMAC), 259
technically recoverable resource (TRR), 1
tectonic
  activity, 151, 164, 165
  loading, 141, 156
  processes, 27
  setting, 76
tessellated surface, 232
thermogravimetric analyzer (TGA), 122
Thomsen’s parameters, 176
tortuosity, 90, 250
total organic carbon (TOC) (content), 50, 118, 201–2
total porosity, 128, 143
triaxial test, 170, 171
Tributary Drainage Volume (TDV), 240
ultrasonic tests, 172
  P‐wave, 172
  S‐wave, 172
unconventional
  hydrocarbon resource, 1
  resource shales, 71, 72
shale gas resource systems, 47
shale reservoirs, 283
Unconventional Gas Resource Assessment System (UGRAS), 309
under‐compaction, 140
uniaxial compressive strength (UCS), 174
unsteady‐state techniques, 123
  pressure decay, 123
  pulse decay, 123
upscaling, 278
upwelling currents, 73
US Bureau of Mines (USBM), 57
velocity anisotropy, 127, 133
vertical effective stress, 141
vertical well(s), 61, 196, 297
vitrinite, 54, 129
vitrinite reflectance, 5, 54–5, 129
volumetric gas adsorption, 124
VTI behaviour, 176
water column, 24, 32, 33, 36
water resources, 13, 381, 386, 389–90
water use, 381
well instability, 193
well spacing, 207, 310
wettability, 267, 274, 341
wide azimuth (WA), 202
Woodford Shale, 74
Xanthan Gum (XG) polymer, 351
X‐ray diffraction (XRD), 90, 160